# Assessment of the operating parameters of the Cap-and-Trade System

Kick-off webinar June 14, 2023

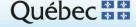






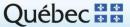
- The presentation and web form for submitting comments are available online
  - <a href="https://www.environnement.gouv.qc.ca/changementsclimatiques/evaluation-parametres-fonctionnement-spede-en.htm">https://www.environnement.gouv.qc.ca/changementsclimatiques/evaluation-parametres-fonctionnement-spede-en.htm</a>
- Written comments must be submitted using the web form
  - Web form available
- Questions period during the webinar
  - Submit question in writing
  - Questions will be posted in the "Q&A section" and read by the moderator





- Linked market retrospective
- An integrated approach to fighting climate change
- Cap-and-Trade System overview
- Joint assessment process and public pre-consultations
- California-specific topics
- Timeline for completion
- Questions period

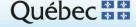




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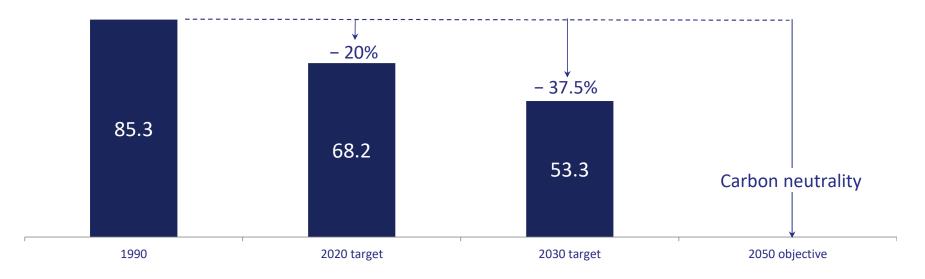
- Implementation of the Québec carbon market in 2013
- Linked Québec-California market since 2014
  - 35 joint allowance auctions
  - Consistent market rules
  - Mutual recognition emission allowances issued by the other jurisdiction
  - Accounting mechanism of compliance instrument net trade flows
- Western Climate Initiative, Inc. (WCI, Inc.)
  - Non-profit organization that provides technical and administrative solutions
    - Single market registry
    - Single auction platform
    - Third party market monitoring
  - Lower cost and better efficiency



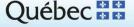


#### Québec's GHG emission reduction targets

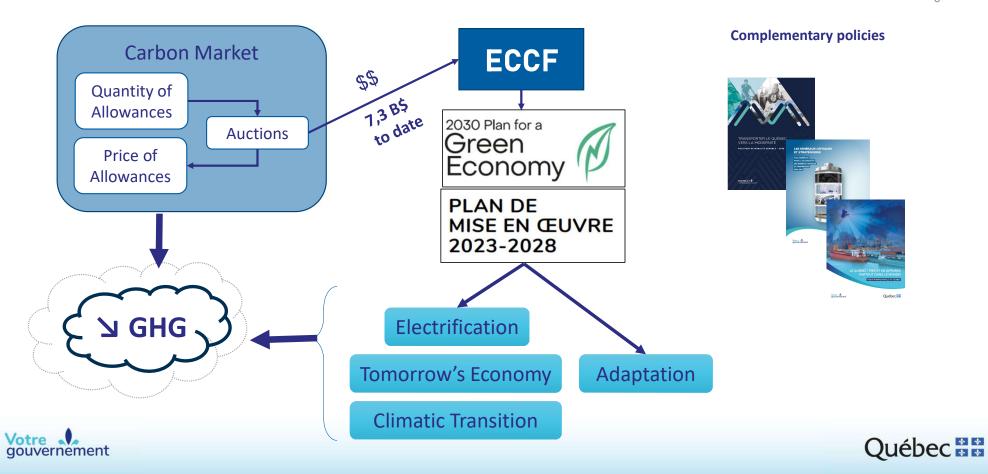
 1990 emissions, reduction targets and objectives (in millions of tons of CO<sub>2</sub> equivalent)







## Integrated approach to fighting climate change



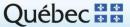
- Québec's first electrification and climate change policy framework
- Annual update: Implementation Plan covering the next 5 years
  - 2023-2028 Implementation Plan
  - Highlights: 9 billion \$ budget

5 main axes, 180 actions

60% of the effort required to reach the 2030 target

- Progress of government climate action
  - Government of Québec 2021-2022 climate action report (in French only)
  - Climate action dashboard (in French only)





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#### **Climate action dashboard**

#### Véhicules électriques sur les routes du Québec









#### Bornes de recharge publiques



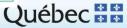


#### **Énergie verte**





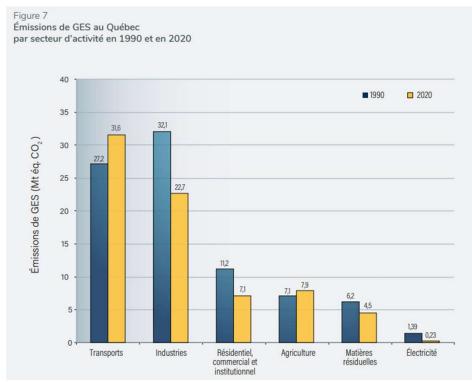




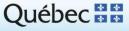
## 2020 GHG Inventory - Overview of Québec's GHG emissions

- 74 Mt CO<sub>2</sub> eq. in 2020
- 8.6 t CO<sub>2</sub> eq. per capita
- 13.2% below 1990 level

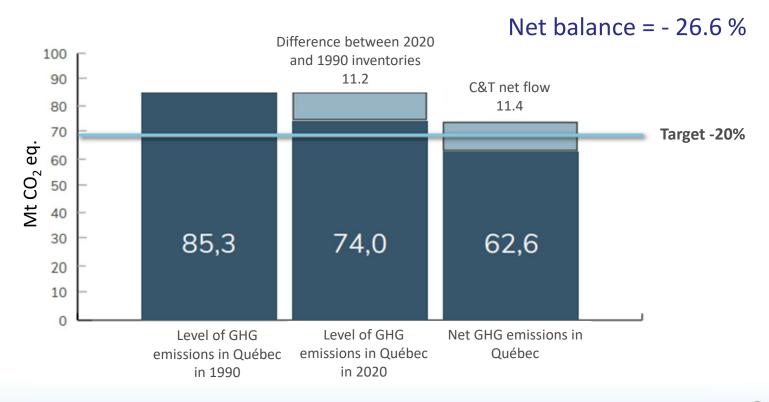




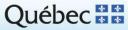




#### 2020 mitigation goal achieved

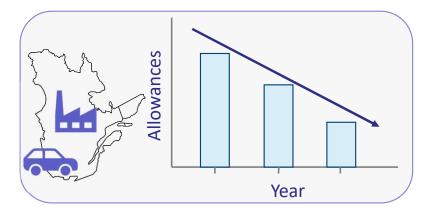


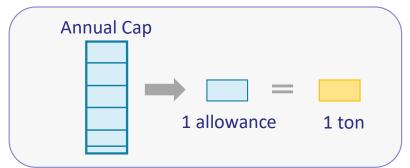




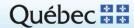
#### **Cap-and-Trade System Overview**

- Covers close to 80% of the Québec economy
- Annual caps determine the quantity of emission allowances issued
- Compliance obligation
  - Covered entities must surrender compliance instruments equal to emissions
  - 1 allowance = 1 offset credit = 1 ton of GHG
  - Compliance instruments are tradable

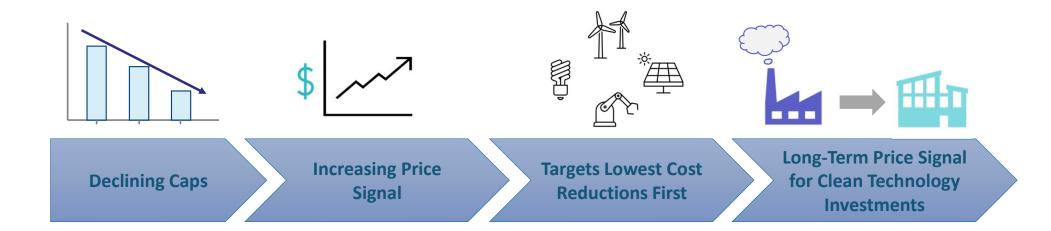




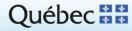




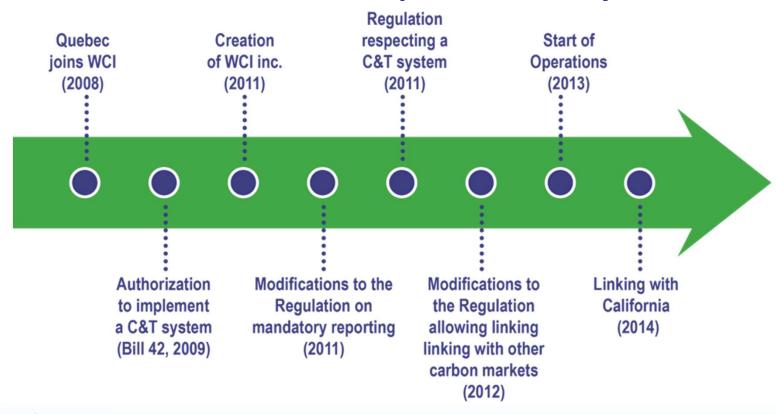
### **Cap-and-Trade System Overview**



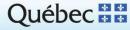




#### Timeline of the Québec Cap-and-Trade System

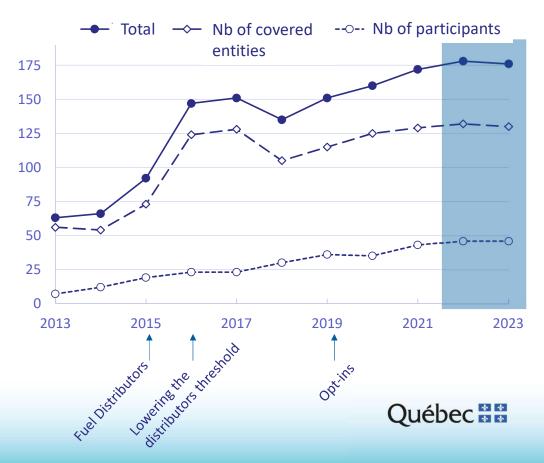






#### Market evolution (Québec only)

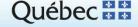




#### Objective of the approach

- Ensuring efficient operation of the carbon market to reduce GHG emissions in Québec
- Contribute to achieving the greenhouse gas emissions reduction target by 2030
- Contribute to achieving carbon neutrality by 2050

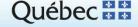




#### Modelling work to support the pre-consultation process

- Two coordinated modeling efforts
  - Québec and California independently model allowance supply and demand scenarios for the joint market
  - Every model has uncertainty, structural differences, and different inputs
  - Allows for cross-checks and validation of directional outputs
- Allowance price estimates
- Evaluate potential impact of 5% of overall allowances being unused in context of modeled scenarios



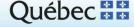


#### Topics that will be addressed

#### **Public pre-consultations**

- 4 sessions in the fall
- Topics covered
  - Annual caps and issued emission allowances in the market
  - Price control mechanisms
  - Offsets, carbon sequestration and new technologies
  - Québec specific elements
  - California specific elements

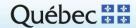




#### Caps and issued emission allowances in the market

- Assessment of the volume of issued emission allowances in the market
  - Québec's GHG emission reduction target of 37.5% in 2030 and carbon neutrality objective in 2050
  - California's enhanced target for 2030 (48% below 1990) and carbon neutrality (2045)
- Assessment of the implementation of an automatic mechanism for adjusting the supply of emission allowances
- Contribution to the process of setting a reduction target to achieve carbon neutrality by 2050





#### **Price control mechanisms**

- Price control mechanisms in place
  - Reserve price (ceiling price)
  - Auction minimum price
- Efficiency of existing market control mechanisms
  - Holding limit and purchase limit
  - Corporate association

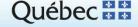
Any changes need to be coordinated across linked jurisdictions





- Limit on the use of offset credits for compliance
- The role of offset credits for the post-2030 period in the context of carbon neutrality for 2050
- Treatment of biofuels and carbon capture and sequestration in a carbon market context

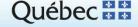




#### Québec specific elements

- Publication of market data
- Reporting GHG transfers between facilities
- Most recent GHGs Global warming potential (GWP)
- Compliance frequency and partial compliance

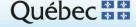




#### **California specific elements**

- Retrospective electricity sector leakage study
- Industrial sector leakage study
- Coordination with CAISO on Extended Day Ahead Market (EDAM)
- Updates to offset protocols based on the latest science

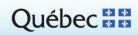




Timeline

June 14, 2023	Kick-off webinar: presentation of covered topics, timetable and modus operandi for pre-consultation webinars
Late August to late November 2023	Pre-consultations webinars by topic to receive feedback from stakeholders
Winter 2024	If applicable, publication of a draft regulation or other legislative instrument (e.g. Order in council)
Summer 2024	If necessary, issue regulations, order in council, or other





## Questions period



